Louisville Metro Air Pollution Control District
701 West Ormsby Avenue, Suite 303
Louisville, Kentucky 40203-3137

Minor Source Operating Permit

Permit No.: O-1785-21-M Plant ID: 1785

Effective Date: 06/09/2021

Source: Flexential Louisville Downtown
752 Barret Ave
Louisville, KY 40204

Owner: Flexential Kentucky LLC
752 Barret Ave
Louisville, KY 40204

is authorized to operate the described equipment by the Louisville Metro Air Pollution Control District. Authorization is based on information provided with the application submitted by the company and in accordance with applicable regulations and the conditions specified herein. A permit renewal application for a minor source is not required. The company is hereby authorized to continue operation in compliance with the most recent District permit(s) issued contingent upon paying annual fees, completing the annual certification form, and responding to information request(s) in a timely fashion.

Plantwide process description:

Process description:
The source operates 6 (six) emergency generators consisting of:

- Four (4) Generac/Doosan 600 kW emergency generators unit, model MD600, with Doosan model P222FE YOB engine, 954 HP, V-12 (12 Cylinder), 1,338 cu.in displacement, 4 stroke diesel reciprocating internal combustion engine (RICE), each with a 1,350 gal diesel fuel storage tank,
- One (1) Caterpillar 2,250 kW, model 3561 emergency generator unit with a Caterpillar, V-16 (16 cylinder) 4,214 cu. in. displacement, 4-stroke diesel RICE, with 3,000 gal diesel fuel storage tank, and
- One (1) new Generac 600 kw emergency generator unit, model MD600, Perkins engine (6 cylinder) with 1350 gal diesel storage tank.

Permit writer: Narathip Chitradon

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Air Pollution Control Officer
6/9/2021

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Permit Revisions and Changes

Permit No.	Issue Date	Change Type	Description/Scope
O-1785-16-M	06/29/2016	Initial	Incorporated Construction Permit 34068-11-C into an operating permit.
O-1785-21-M	06/09/2021	Admin	Company name change (Certificate of Authorization submitted 02/04/2021)

Abbreviations and Acronyms

AP-42	- AP-42, *Compilation of Air Pollutant Emission Factors,* published by U.S.EPA
APCD	- Louisville Metro Air Pollution Control District
BAC	- Benchmark Ambient Concentration
BACT	- Best Available Control Technology
Btu	- British thermal unit
CEMS	- Continuous Emission Monitoring System
CFR	- Code of Federal Regulations
CO	- Carbon monoxide
District	- Louisville Metro Air Pollution Control District
EA	- Environmental Acceptability
gal	- U.S. fluid gallons
GHG	- Greenhouse Gas
HAP	- Hazardous Air Pollutant
Hg	- Mercury
hr	- Hour
in.	- Inches
lbs	- Pounds
l	- Liter
LMAPCD	- Louisville Metro Air Pollution Control District
mmHg	- Millimeters of mercury column height
MM	- Million
(M)SDS	- (Material) Safety Data Sheet
NAICS	- North American Industry Classification System
NOx	- Nitrogen oxides
PM	- Particulate Matter
PM10	- Particulate Matter less than 10 microns
PM2.5	- Particulate Matter less than 2.5 microns
ppm	- parts per million
PSD	- Prevention of Significant Deterioration
psia	- Pounds per square inch absolute
QA	- Quality Assurance
RACT	- Reasonably Available Control Technology
SIC	- Standard Industrial Classification
SIP	- State Implementation Plan
SO2	- Sulfur dioxide
STAR	- Strategic Toxic Air Reduction
TAC	- Toxic Air Contaminant
UTM	- Universal Transverse Mercator
VOC	- Volatile Organic Compound
w.c.	- Water column
year	- Any period of twelve consecutive months, unless "calendar year" is specified
yr	- Year, or any 12 consecutive-month period, as determined by context

Preamble

This permit covers only the provisions of Kentucky Revised Statutes Chapter 77 Air Pollution Control, the regulations of the Louisville Metro Air Pollution Control District (District) and, where appropriate, certain federal regulations. The issuance of this permit does not exempt any owner or operator to whom it has been issued from prosecution on account of the emission or issuance of any air contaminant caused or permitted by such owner or operator in violation of any of the provisions of KRS 77 or District regulations. Any permit shall be considered invalid if timely payment of annual fees is not made. The permit contains general permit conditions and specific permit conditions. General conditions are applicable unless a more stringent requirement is specified elsewhere in the permit.

General Conditions

G1. The owner or operator of the affected facility covered by this permit shall notify the District of any process change, equipment change, material change, or change in method or hours of operation. This requirement is applicable to those changes (except equipment changes) that may have the potential for increasing the emission of air contaminants to a level in excess of the applicable limits or standards specified in this permit or District regulations.

G2. The owner or operator shall obtain a new or revised permit from the District when:
(See District Regulation 2.03)

a. The company relocates to a different physical address.

b. The ownership of the company is changed.

c. The name of the company as shown on the permit is changed.

d. The company removes permitted equipment or installs new equipment.

G3. The owner or operator shall not be authorized to transfer ownership or responsibility of the permit. The District may transfer permits after appropriate notification has been received (Form AP-100A) and review has been made.

G4. The owner or operator shall pay the required annual fees, unless other arrangements have been proposed and accepted by the District.

G5. This permit allows operation 8,760 hours per year unless specifically limited elsewhere in this permit.

G6. The owner or operator shall submit emission inventory reports as required by Regulation 1.06.

G7. The owner or operator shall timely report abnormal conditions or operational changes, which may cause excess emissions as required by Regulation 1.07.

G8. Unless specified elsewhere in this permit, the owner or operator shall complete required monthly record keeping within 30 days following the end of each calendar month.

G9. The owner or operator shall submit the Annual Certification (Form AP-500B) no later than June 30 every year.

G10. Other Applicable Regulations - The owner or operator shall comply with all applicable requirements of the following:

Regulation	Title
1.01	General Application of Regulations and Standards
1.02	Definitions
1.03	Abbreviations and Acronyms
1.04	Performance Tests
1.05	Compliance With Emissions Standards and Maintenance Requirements
1.06	Source Self-Monitoring, Emission Inventory Development and Reporting
1.07	Excess Emissions During Startups, Shutdowns, and Upset Conditions
1.08	Administrative Procedures
1.09	Prohibition of Air Pollution
1.10	Circumvention
1.11	Control of Open Burning
1.14	Control of Fugitive Particulate Emissions
1.18	Rule Effectiveness
1.19	Administrative Hearings
2.01	General Application (Permit Requirements)
2.02	Air Pollution Regulation Requirements and Exemptions
2.03	Authorization to Construct or Operate; Demolition/Renovation Notices and Permit Requirements
2.04	Construction or Modification of Major Sources in or Impacting Upon Non-Attainment Areas (Emission Offset Requirements)
2.05	Prevention of Significant Deterioration
2.06	Permit Requirements – Other Sources
2.07	Public Notification for Title V, PSD, and Other Offset Permits; SIP Revisions; and Use of Emission Reduction Credits
2.09	Causes for Permit Modification, Revocation, or Suspension
2.10	Stack Height Considerations
2.11	Air Quality Model Usage
3.01	Ambient Air Quality Standards
4.01	General Provisions for Emergency Episodes
4.02	Episode Criteria
4.03	General Abatement Requirements
4.04	Particulate and Sulfur Dioxide Reduction Requirements
4.05	Hydrocarbon and Nitrogen Oxides Reduction Requirements
4.06	Carbon Monoxide Reduction Requirements
4.07	Episode Reporting Requirements
6.01	General Provisions (Existing Affected Facilities)
6.02	Emission Monitoring for Existing Sources
7.01	General Provisions (New Affected Facilities)

District Only Enforceable Regulations:

Regulation	Title
1.12	Control of Nuisances
1.13	Control of Objectionable Odors
2.08	Emission Fee, Permit Fees and Permit Renewal Procedures
5.00	Definitions
5.01	General Provisions
5.02	Adoption and Incorporation by Reference of National Emission Standards for Hazardous Air Pollutants
5.14	Hazardous Air Pollutants and Source Categories
5.15	Chemical Accident Prevention Provisions
5.20	Methodology for Determining Benchmark Ambient Concentration of a Toxic Air Contaminant
5.21	Environmental Acceptability for Toxic Air Contaminants
5.22	Procedures for Determining the Maximum Ambient Concentration of a Toxic Air Contaminant
5.23	Categories of Toxic Air Contaminants
7.02	Adoption and Incorporation by Reference of Federal New Source Performance Standards

Emission Unit U1: Emergency Generators

Applicable Regulations

FEDERALLY ENFORCEABLE REGULATIONS		
Regulation	**Title**	**Applicable Sections**
2.03	Authorization to Construct or Operate; Demolition/Renovation Notices and Permit Requirements	1,2,3,6 and 10
40 CFR 60 Subpart IIII	Standards of Performance for Nonmetallic Mineral Processing Plants.	60.670(a)(1), 60.670(e), 60.671, 60.672(a), 60.672(b), and 60.672(e)
40 CFR 63 Subpart ZZZZ	National Emissions Standards for Hazardous Air Pollutants For Stationary Reciprocating Internal Combustion Engines	63.6603(a), 63.6640(f), 63.6590(c), 63.6590(a), and 63.6604(b)
40 CFR 80 Subpart I	Motor Vehicle Diesel Fuel; Nonroad, Locomotive, and Marine Diesel Fuel; and ECA Marine Fuel	80.510(b), (b)(1)(i), (b)(2)(i), and (b)(2)(ii)
40 CFR 89 Subpart B	Control of Emissions from New and In-Use Nonroad Compression-Ignition Engines	89.113(a), (a)(1), (a)(2), (a)(3), and 89.112(d)

Equipment[1]

Emission Point	Description	Install Date	Applicable Regulations	Control ID
E1	One (1) Generac/Doosan 600 kW, model MD600, with Doosan model P222FE YOB engine, 954 HP, V-12 (12 Cylinder), 1,338 cu.in displacement, 4 stroke diesel RICE emergency generator #1	2011	7.08, 40 CFR 60 Subpart IIII, 40 CFR 63 Subpart ZZZZ, 40 CFR 80 Subpart I,	N/A

[1] This source is subject to 40 CFR 63 Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, because it is a stationary reciprocating internal combustion engine (RICE) located at an area source of HAP emissions. Pursuant to 40 CFR 63.6590(c)(1), for Emission Points E1 – E6 the source must meet the requirements of 40 CFR 63 Subpart ZZZZ by meeting requirements of 40 CFR part 60 subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

Emission Point	Description	Install Date	Applicable Regulations	Control ID
E2	One (1) Generac/Doosan 600 kW, model MD600, with Doosan model P222FE YOB engine, 954 HP, V-12 (12 Cylinder), 1,338 cu.in displacement, 4 stroke diesel RICE emergency generator #2	2011	and 40 CFR 89 Subpart B	N/A
E3	One (1) Generac/Doosan 600 kW, model MD600, with Doosan model P222FE YOB engine, 954 HP, V-12 (12 Cylinder), 1,338 cu.in displacement, 4 stroke diesel RICE emergency generator #3	2011		N/A
E4	One (1) Generac/Doosan 600 kW, model MD600, with Doosan model P222FE YOB engine, 954 HP, V-12 (12 Cylinder), 1,338 cu.in displacement, 4 stroke diesel RICE emergency generator #4	2011		N/A
E5	One (1) Caterpillar 2,250 kW, model 3561 with a Caterpillar, V-16 (16 cylinder) 4,214 cu. in. displacement, 4-stroke diesel RICE emergency generator unit	2008		N/A
E6	One (1) Generac 600 kw, model MD600, Perkins engine (6 cylinder) emergency generator unit	2015		N/A

Control Devices

There are no associated control devices.

U1 Specific Conditions

S1. Standards
[Regulation 2.03, section 6.1]

a. HAP

i. The equipment listed in this emission unit is subject to 40 CFR 63, Subpart ZZZZ. However, there are no HAP standards.[2]

b. NOx

i. For Emission Points E1 – E4 and E6, the owner or operator shall not allow emissions of the pollutant NMHC + NOx to exceed the emission standard of 6.4 g/kw-hr per Table 1 of 40 CFR 89.112(a). (See Comment 1)
[40 CFR 60 Subpart IIII §4205(b)]

ii. For Emission Point E5, the owner or operator shall not allow emission of NMHC + NOx to exceed the emission standard of 10.5 g/kw-hr per Table 2 of 40 CFR 89.112(d). (See Comment 1)
[40 CFR 60 Subpart IIII §4205(b)]

c. Opacity

i. For Emission Points E1 – E4 and E6, the owner or operator shall not allow the visible emission to equal or exceed:
[40 CFR 89.113(a), as referenced by 40 CFR 60.4202(a)(2)]

(1) 20 percent during the acceleration mode; [40 CFR 89.113(a)(1)]

(2) 15 percent during the lugging mode; [40 CFR 89.113(a)(2)] and

(3) 50 percent during the peaks in either the acceleration or lugging modes. [40 CFR 89.113(a)(3)]

d. $PM/PM_{10}/PM_{2.5}$

i. For Emission Points E1 – E4 and E6, the owner or operator shall not allow PM emissions of any single emergency generator diesel engine to exceed the PM emission standard of 0.2 g/kw-hr per Table 1 of 40 CFR 89.112(a). (See Comment 1) [40 CFR 60 Subpart IIII §4205(b)]

[2] This source is subject to 40 CFR 63 Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, because it is a stationary reciprocating internal combustion engine (RICE) located at an area source of HAP emissions. Pursuant to 40 CFR 63.6590(c)(1), for Emission Points E1 – E6 the source must meet the requirements of 40 CFR 63 Subpart ZZZZ by meeting requirements of 40 CFR part 60 subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

ii. For Emission Point E5, the owner or operator shall not allow PM emissions to exceed the PM emission standard of 0.54 g/kw-hr per Table 2 of 40 CFR 89.112(d). (See Comment 1) [40 CFR 60 Subpart IIII §4205(b)]

e. SO2

i. For Emission Point E1 – E6, beginning October 1, 2010, the owner or operator must use diesel fuel that meets the requirements of 40 CFR 80.510(b) for nonroad diesel fuel, except that any existing diesel fuel purchases (or otherwise obtained) prior to October 1, 2010, may be used until depleted. [40 CFR 60.4207(d)]

(1) Sulfur content: 15 parts per million (ppm) maximum for NR diesel fuel. [40 CFR 80.510(b)(1)(i)]

(2) A minimum cetane index of 40; or [40 CFR 80.510(b)(2)(i)]

(3) A maximum aromatic content of 35 volume percent. [40 CFR 80.510(b)(2)(ii]

f. Unit Operation

i. For Emission Points E1 – E6, the owner or operator shall operate the emergency stationary ICE/RICE according to the requirements in §§60.4211(f)(1) through (4) and §§63.6640(f)(1) through (4). In order for the engine to be considered an emergency stationary RICE/ICE under 40 CFR 60 subpart IIII and 40 CFR 63 subpart ZZZZ, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in §§60.4211(f)(1) through (4) and §§63.6640(f)(1) through (4), is prohibited. If the owner or operator does not operate the engine according to the requirements in §§60.4211(f)(1) through (4) and §§63.6640(f)(1) through (4), the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines. [40 CFR 60.4211(f) and 40 CFR 63.6640(f)]

(1) There is no time limit on the use of the emergency stationary ICE/RICE in emergency situations. [40 CFR 60.4211(f)(1) and 40 CFR 63.6640(f)(1)]

(2) The owner or operator may operate the emergency stationary ICE/RICE for any combination of the purposes specified §§60.4211(f)(2)(i) through (iii) and §§63.6640(f)(2)(i) through (iii) for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by §§60.4211(f)(3) and §§63.6640(f)(3) through (4) counts as part of the 100 hours per calendar year allowed by §§60.4211(f)(2) and §§63.6640(f)(2) respectively. [40 CFR 60.4212(f)(2) and 40 CFR 63.6640(f)(2)]

(a) Emergency stationary ICE/RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the District for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.
[40 CFR 60.4211(f)(2)(i) and 40 CFR 63.6640(f)(2)(i)]

(b) Emergency stationary ICE/RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies, or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.
[40 CFR 60.4211(f)(2)(ii) and 40 CFR 63.6640(f)(2)(ii)]

(c) Emergency stationary ICE/RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.
[40 CFR 60.4211(f)(2)(iii) and 40 CFR 63.6640(f)(2)(iii)]

(3) Emergency stationary ICE/RICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in §60.4211(f)(2) and §63.6640(f)(2). Except as provided in §§60.4211(f)(4)(i) through (ii) and §§63.6640(f)(4)(i) through (ii), the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.
[40 CFR 60.4211(f)(3) and 40 CFR 63.6640(f)(4)]

(a) For Emission Points E1 – E6, the 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:
[40 CFR 60.4211(f)(3)(i) and 40 CFR 63.6640(f)(4)(ii)]

(i) The engine is dispatched by the local balancing authority or local transmission and distribution system operator.
[40 CFR 60.4211(f)(3)(i)(A) and 40 CFR 63.6640(f)(4)(ii)(A)]

(ii) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.
[40 CFR 60.4211(f)(3)(i)(B) and 40 CFR 63.6640(f)(4)(ii)(B)]

(iii) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.
[40 CFR 60.4211(f)(3)(i)(C) and 40 CFR 63.6640(f)(4)(ii)(C)]

(iv) The power is provided only to the facility itself or to support the local transmission and distribution system.
[40 CFR 60.4211(f)(3)(i)(D) and 40 CFR 63.6640(f)(4)(ii)(D)]

(v) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.
[40 CFR 60.4211(f)(3)(i)(E) and 40 CFR 63.6640(f)(4)(ii)(E)]

ii. For Emission Points E1 – E6, the engine must be installed and configured according to the manufacturer's specifications. (See Comment 1)
[40 CFR 60.4211(c)]

g. VOC

i. For Emission Points E1 – E4 and E6, the emission standard for the pollutant VOC is included in the emission standard NMHC + NO_x per Table 1 of 40 CFR 89.112(a). (see NOx Standards section) (See Comment 1)
[40 CFR 60 Subpart IIII §4205(b)]

ii. For Emission Point E5, the emission standard for the pollutant VOC is included in the emission standard NMHC + NO_x per Table 2 of 40 CFR 89.112(d). (see NOx Standards section) (See Comment 1)
[40 CFR 60 Subpart IIII §4205(b)]

S2. Monitoring and Record Keeping
[Regulation 2.03, section 6.1]

The owner or operator shall maintain the following records for a minimum of five years and make the records readily available to the District upon request.

a. HAP

i. There are no compliance monitoring or recordkeeping requirements for Emission Points E1 – E6.

b. NOx

i. There are no compliance monitoring or recordkeeping requirements for Emission Points E1 – E6.

c. Opacity

i. The owner or operator shall conduct a monthly one-minute visible emissions survey, during normal operation and daylight hours, of the emission points. No more than four emission points shall be observed simultaneously. The opacity surveys can be performed on the building exhaust points if the process is inside an enclosure.

ii. At emission points where visible emissions are observed, the owner or operator shall initiate corrective action within eight hours of the initial observation. If the visible emissions persist, the owner or operator shall perform or cause to be performed a Method 9, in accordance with 40 CFR Part 60, Appendix A, within 24 hours of the initial observation.

iii. The owner or operator shall maintain records, monthly, of the results of all visible emissions surveys and tests. Records of the results of any visible emissions survey shall include the date of the survey, the name of the person conducting the survey, whether or not visible emissions were observed, and what if any corrective action was performed. If an emission point is not being operated during a given month, then no visible emission survey needs to be performed and a negative declaration shall be entered in the record.

d. $PM/PM_{10}/PM_{2.5}$

i. There are no compliance monitoring or recordkeeping requirements for Emission Points E1 – E6.

e. SO2

i. The owner or operator shall maintain records of the diesel fuel Safety Data Sheets (SDS) and receipts showing dates, amounts of diesel fuel purchased, sulfur content of fuel purchased and supplier's name and address, for each emergency generator. [40 CFR 80.510(b)(1)(i)]

f. Unit Operation

i. The owner or operator shall record, for each emergency generator unit, on the first working day after the end of each month, the unit's operating time for the previous month, to the nearest tenth of an hour.

ii. The owner or operator shall calculate and record monthly, the monthly and the twelve (12) consecutive month period total hours of operation of each of the six (6) emergency generator units.

iii. The owner or operator shall record the hours of operation of each unit during an emergency and record the situation that classified the hours of operation to be an emergency.

g. VOC

i. There are no compliance monitoring or recordkeeping requirements for Emission Points E1 – E6.

S3. Reporting
[Regulation 2.03, section 6.1]

The owner or operator shall report in accordance with General Condition G9.

Comments

1. The source submitted the engine manufacturer's EPA Certificate of Conformity for the Emission Limits of the engines on 10/28/2011 for E1-E5 and 04/26/2016 for E6 demonstrating that the engine model of the emergency generators (E1 – E6) in this permit was certified to the emission standards in §60.4205(b). The following emission standards are met:

Description	Rated Power (kW)	Tier	Emission Standard (g/kW-hr)		
			CO	NMHC + NOx	PM
Standard (40 CFR 89.112, Table 1)	kW > 560	2	3.5	6.4	0.2
			Tested Result (g/kW-hr)		
E1- E4	kW > 560	2	0.9	5.3	0.13
E6	kW > 560	2	0.8	5.2	0.07

Description		Tier	Emission Standard (g/kW-hr)

	Rated Power (kW)		NOx (FEL)	NMHC + NOx (FEL)	PM (FEL)
Standard (40 CFR 89.112, Table 2)	kW > 560	2	N/A	10.5	0.54
			Tested Result (g/kW-hr)		
E5	kW > 560	2	N/A	10.5	0.54

Insignificant Activities

Equipment	Qty.	Regulation Basis
Diesel or fuel oil storage tanks that are not used for distribution, sale or resale, and that have less than two times the capacity of the vessel in annual turnover of the fluid contained (five (5) 1,350 gal, and one (1) 3,000 gal tanks.	6	Regulation 1.02, Appendix A, section 3.25

1. Insignificant activities identified in District Regulation 1.02, Appendix A, may be subject to size or production rate disclosure requirements.

2. Insignificant activities identified in District Regulation 1.02, Appendix A shall comply with generally applicable requirements.

3. The owner or operator shall annually submit an updated list of insignificant activities that occurred during the preceding year, with the annual certification (AP-500B) due June 30th.

4. Emissions from Insignificant Activities shall be reported in conjunction with the reporting of annual emissions of the facility as required by the District.

5. The owner or operator may elect to monitor actual throughputs for each of the insignificant activities and calculate actual annual emissions or use Potential to Emit (PTE) as the annual emissions for each piece of equipment.

6. The District has determined that no monitoring, recordkeeping, or reporting requirements apply to the insignificant activities listed, except for the equipment that has an applicable regulation and permitted under an insignificant activity (IA) unit.